

Table 23. PAD District 5 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2021
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	780	--	--	1,344	90	85	39	2,218	42	0
Hydrocarbon Gas Liquids	60	0	66	44	23	--	7	66	58	61
Natural Gas Liquids	60	0	64	44	23	--	6	66	58	58
Ethane	0	--	--	--	--	--	--	--	0	0
Propane	8	--	34	23	11	--	8	--	27	40
Normal Butane	14	--	25	21	9	--	-4	20	31	21
Isobutane	9	--	5	0	3	--	1	20	0	-5
Natural Gasoline	29	0	--	--	--	--	0	27	1	2
Refinery Olefins	--	--	3	--	--	--	0	--	--	3
Ethylene	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	5	--	--	--	0	--	--	5
Normal Butylene	--	--	-2	--	--	--	0	--	--	-3
Isobutylene	--	--	--	--	--	--	0	--	--	0
Other Liquids	--	28	--	199	322	-84	-5	396	16	58
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	28	--	31	167	44	3	220	10	39
Hydrogen	--	--	--	--	--	40	--	40	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	28	--	31	167	5	3	180	10	39
Fuel Ethanol	--	7	--	9	142	5	2	154	7	0
Renewable Fuels Except Fuel Ethanol	--	21	--	22	25	--	1	26	3	39
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	51	--	--	-50	81	1	19
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	116	155	-128	42	96	4	0
Reformulated	--	0	--	6	66	-11	4	57	0	0
Conventional	--	--	--	111	89	-117	39	39	4	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	1	2,782	230	74	124	61	--	198	2,952
Finished Motor Gasoline	--	1	1,490	20	3	124	-15	--	33	1,619
Reformulated	--	--	1,066	--	--	59	0	--	--	1,125
Conventional	--	1	423	20	3	65	-15	--	33	494
Finished Aviation Gasoline	--	--	3	0	--	--	1	--	--	2
Kerosene-Type Jet Fuel	--	0	373	157	9	--	28	--	17	494
Kerosene	--	--	0	--	--	--	0	--	--	0
Distillate Fuel Oil	--	0	515	37	45	--	30	--	48	520
15 ppm sulfur and under	--	0	498	27	45	--	29	--	9	532
Greater than 15 ppm to 500 ppm sulfur	--	--	7	10	0	--	0	--	8	9
Greater than 500 ppm sulfur	--	--	10	--	--	--	1	--	31	-22
Residual Fuel Oil	--	--	92	13	--	--	22	--	10	73
Less than 0.31 percent sulfur	--	--	1	--	--	--	-5	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	20	1	--	--	2	--	NA	NA
Greater than 1.00 percent sulfur	--	--	71	12	--	--	26	--	NA	NA
Petrochemical Feedstocks	--	--	--	1	--	--	0	--	--	1
Naphtha for Petro. Feed. Use	--	--	--	1	--	--	0	--	--	1
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	1	--	--	--	-1	--	--	2
Lubricants	--	--	17	0	-5	--	-1	--	9	4
Waxes	--	--	--	1	--	--	--	--	0	1
Petroleum Coke	--	--	129	--	2	--	4	--	79	48
Marketable	--	--	98	--	2	--	4	--	79	17
Catalyst	--	--	31	--	--	--	--	--	--	31
Asphalt and Road Oil	--	--	33	1	19	--	-8	--	1	60
Still Gas	--	--	116	--	--	--	--	--	--	116
Miscellaneous Products	--	--	12	--	--	--	1	--	0	12
Total	840	29	2,848	1,817	508	124	101	2,681	314	3,071

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.